The reservoir information that we would need or if available:

Review of the reservoir modeling requirements

- Structural Mapping and Seismic Data for area
- Seismic survey vintages e.g. 2D, 3D, processing, interpretation, inversion and attribute results and reports with SEGY format
- Reports from exploration phase to production
 - Geological basin evaluation and prospect generation reports
 - Appraisal reports
 - Master development plan and production reports
 - Enhanced oil recovery screen report and main reasons for Polymer flooding selection
 - Pool areal extent and thickness
 - Pool lithology and heterogeneities
 - o Pool OOIP
- Drilling reports
- Well locations and trajectory
- Well completion report
- Wellsite geologist report
 - Coring reports
 - Coring data
 - Core locations
 - Core plug testing
 - Stress testing reports for reservoir and caprock
 - o Geomechanical reports on reservoir and caprock
 - All Lab reports
- Logs including cement bond log
- Cementing information, manufacturer or suppliers production data sheets on product
- Completion reports
- Rig and workover reports
- Production data and history
 - This must be put on a production spreadsheet to compare areas being affected by neighboring wells,
 - run times,
 - fluid samples
 - Water cuts

- reservoir response,
- fluid levels shots information
- Injection data and history
- Lab reports on production
 - Water fingerprinting
 - Crude oil analysis
- Well test reports and data including pressure and rate transient analysis
- Well performance analysis report
- Geological basin and stratigraphy reports
- Existing geological model in Petrel or RMS
- Existing simulation model in CMG, ECL, ...
- Petrophysical analysis report
- EOR screening report and reason of Polymer flooding selection
- Flow assurance problems and challenges in wellbores and pipes including asphaltene precipitation, scale, hydrate, paraffin, etc.
- Well information to be put on spreadsheet with attached data for each well
 - o Depth
 - o DST
 - BH Temperature(downhole gage)
 - BH Pressure(downhole gage)
 - Existing
 - Initial and original Input and output
 - Characteristics
 - Porosity logs
 - Geological facies and lithology from seismic or well logs
 - Permeability logs
 - Phase viscosity and density
 - Phase behavior reports
 - o Relative permeability and capillary pressure measurements
 - Fluid composition
 - Compressibility
 - o Gas Injection requirements
 - S/W
 - Rw
 - Rt